

**NUVISTA ENERGY LTD.****Consolidated Statements of Financial Position**  
(unaudited)

(\$Cdn thousands)	March 31, 2013	December 31, 2012
<b>Assets</b>		
Current assets		
Cash and cash equivalents	\$ -	\$ -
Accounts receivable and prepaids	36,105	30,317
Assets held for sale	-	2,162
	<b>36,105</b>	<b>32,479</b>
Exploration and evaluation assets (note 4)	99,341	113,164
Property, plant and equipment (note 5)	788,094	729,179
Goodwill	3,312	3,352
<b>Total assets</b>	<b>\$926,852</b>	<b>\$878,174</b>
<b>Liabilities</b>		
Current liabilities		
Accounts payable and accrued liabilities	\$ 59,909	\$ 40,813
Commodity derivative liabilities (note 10)	2,255	1,072
	<b>62,164</b>	<b>41,885</b>
Long-term debt (note 6)	55,752	19,892
Other liabilities	1,814	1,868
Commodity derivative liabilities (note 10)	605	-
Asset retirement obligations (note 7)	140,881	147,759
Deferred tax liabilities	12,276	10,709
	<b>273,492</b>	<b>222,113</b>
<b>Shareholders' equity</b>		
Share capital	882,878	882,831
Contributed surplus	36,700	35,387
Deficit	(266,218)	(262,157)
	<b>653,360</b>	<b>656,061</b>
<b>Total liabilities and shareholders' equity</b>	<b>\$926,852</b>	<b>\$878,174</b>

Commitments (note 11)  
Subsequent event (note 12)

See accompanying notes to the interim consolidated financial statements.

**NUVISTA ENERGY LTD.****Consolidated Statements of Earnings (Loss) and Comprehensive Income (Loss)**  
(unaudited)

(\$Cdn thousands, except per share amounts)

<b>Three months ended March 31,</b>	<b>2013</b>	<b>2012</b>
<b>Revenues</b>		
Oil and natural gas	\$ 41,748	\$ 73,856
Royalties	(4,049)	(10,162)
	<b>37,699</b>	63,694
Realized loss on commodity derivatives (note 10)	(1,258)	(2,851)
Unrealized gain (loss) on commodity derivatives (note 10)	(1,788)	3,589
	<b>34,653</b>	64,432
<b>Expenses</b>		
Operating	16,370	26,413
Transportation	1,271	1,678
General and administrative	5,159	5,266
Share-based compensation (note 9)	2,436	1,476
Depletion, depreciation, amortization and impairment (note 5)	18,424	34,453
Exploration and evaluation (note 4)	444	1,400
Gain on property dispositions (note 4,5)	(7,882)	(6,791)
Interest, accretion and other financing costs	1,736	4,259
	<b>37,958</b>	68,154
<b>Loss before taxes</b>	<b>(3,305)</b>	(3,722)
Deferred income tax expense (benefit)	756	(575)
<b>Net loss and comprehensive loss</b>	<b>\$ (4,061)</b>	\$ (3,147)
<b>Loss per share (note 8)</b>		
Basic	\$ (0.03)	\$ (0.03)
Diluted	\$ (0.03)	\$ (0.03)

See accompanying notes to the interim consolidated financial statements.

**NUVISTA ENERGY LTD.****Consolidated Statements of Changes in Shareholders' Equity**  
(unaudited)

(\$Cdn thousands)

<b>Three months ended March 31,</b>	<b>2013</b>	<b>2012</b>
<b>Share capital</b>		
Balance, January 1	\$ 882,831	\$ 790,340
Exercise of stock options	68	-
Share-based compensation	23	-
Share issue costs, net of deferred tax benefit of \$0.01 million (March 31, 2012 – \$nil)	(44)	-
<b>Balance, end of period</b>	<b>\$ 882,878</b>	<b>\$ 790,340</b>
<b>Contributed surplus</b>		
Balance, January 1	\$ 35,387	\$ 32,165
Share-based compensation	1,336	1,270
Exercise of stock options and restricted share awards	(23)	-
<b>Balance, end of period</b>	<b>\$ 36,700</b>	<b>\$ 33,435</b>
<b>Deficit</b>		
Balance, January 1	\$(262,157)	\$ (66,957)
Net loss	(4,061)	(3,147)
<b>Balance, end of period</b>	<b>\$(266,218)</b>	<b>\$ (70,104)</b>
<b>Total shareholders' equity</b>	<b>\$ 653,360</b>	<b>\$753,671</b>

See accompanying notes to the interim consolidated financial statements.

**NUVISTA ENERGY LTD.**

**Consolidated Statements of Cash Flows**  
(unaudited)

(\$Cdn thousands)

<b>Three months ended March 31,</b>	<b>2013</b>	<b>2012</b>
<b>Cash provided by (used in)</b>		
<b>Operating activities</b>		
Net loss	\$ (4,061)	\$ (3,147)
Items not requiring cash from operations:		
Depletion, depreciation, amortization and impairment	18,424	34,453
Exploration and evaluation	444	1,400
Gain on property dispositions	(7,882)	(6,791)
Share-based compensation	1,291	1,284
Unrealized (gain) loss on commodity derivatives	1,788	(3,589)
Deferred income tax expense (benefit)	756	(575)
Accretion	869	1,089
Asset retirement expenditures	(5,351)	(10,824)
Change in non-cash working capital	(3,102)	2,661
	<b>3,176</b>	<b>15,961</b>
<b>Financing activities</b>		
Issue of share capital, net of share issue costs	8	-
Increase in long-term debt	35,860	28,533
	<b>35,868</b>	<b>28,533</b>
<b>Investing activities</b>		
Property, plant and equipment expenditures	(66,471)	(45,610)
Exploration and evaluation expenditures	(2,318)	(6,237)
Property acquisitions	-	(1,016)
Proceeds on property dispositions	12,596	9,163
Change in non-cash working capital	17,149	(794)
	<b>(39,044)</b>	<b>(44,494)</b>
Change in cash and cash equivalents	-	-
Cash and cash equivalents, January 1	-	-
<b>Cash and cash equivalents, end of period</b>	<b>\$ -</b>	<b>\$ -</b>
Cash interest paid	\$ 631	\$ 3,170

See accompanying notes to the interim consolidated financial statements.

**NUVISTA ENERGY LTD.**  
**NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS**  
(unaudited)

Three months ended March 31, 2013 with comparative figures for 2012. All tabular amounts are in thousands of Canadian dollars, except share and per share amounts, unless otherwise stated.

**1. Corporate information**

NuVista Energy Ltd. (“NuVista” or the “Company”) is a publicly traded company incorporated under the laws of Alberta. The Company is an oil and natural gas company actively engaged in the exploration for and the development and production of oil and natural gas reserves.

The address of the Company’s registered office is 3500, 700 – 2nd Street S.W., Calgary, Alberta, Canada, T2P 2W2.

**2. Basis of preparation**

These interim consolidated financial statements have been prepared in accordance with International Accounting Standards (“IAS”) 34, “Interim Financial Reporting”. These interim consolidated financial statements have been prepared following the same accounting policies and methods of computation as the annual consolidated financial statements for the year ended December 31, 2012, except as discussed in note 3. These interim consolidated financial statements do not include all the information required for annual financial statements and should be read in conjunction with the audited consolidated financial statements for the year ended December 31, 2012, which have been prepared in accordance with International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Board (“IASB”).

These interim consolidated financial statements were approved and authorized for issuance by the Board of Directors on May 8, 2013.

**3. New accounting policies**

On January 1, 2013, the Company adopted new accounting standards with respect to IFRS 10 – “Consolidation – Special Purpose Entities”, IFRS 11 – “Joint Arrangements”, IFRS 12 – “Disclosure of Interests in Other Entities”, IFRS 13 – “Fair Value Measurements” and amendments to IFRS 7 – “Financial Instrument: Disclosures”. The adoption of these standards had no impact on the amounts recorded in the consolidated financial statements at March 31, 2013 or on the comparative periods but resulted in additional disclosures with regards to IFRS 13, as disclosed in note 10.

As of January 1, 2015, the Company will be required to adopt IFRS 9, “Financial Instruments”. The IASB issued IFRS 9, which is the first phase of the IASB’s project to replace IAS 39, “Financial Instruments: Recognition and Measurement”. The new standard replaces the current multiple classification and measurement models for financial asset and liabilities with a single model that has only two classification categories: amortized cost and fair value. Portions of this standard remain in development and the full impact of the standard on the Company’s consolidated financial statements will not be known until the evaluation is complete.

#### 4. Exploration and evaluation assets

	March 31, 2013	December 31, 2012
Balance, January 1	\$ 113,164	\$ 132,398
Additions	2,318	18,662
Acquisitions	-	1,009
Dispositions	(1,236)	(6,466)
Capitalized share-based compensation	79	(140)
Transfers to property, plant and equipment	(14,540)	(19,202)
Expiries (exploration and evaluation expense)	(444)	(12,005)
Assets reclassified as held for sale	-	(1,092)
<b>Balance, end of period</b>	<b>\$ 99,341</b>	<b>\$ 113,164</b>

#### 5. Property, plant and equipment

	March 31, 2013	December 31, 2012
<b>Cost</b>		
Balance, January 1	\$1,361,885	\$1,663,035
Additions	66,471	96,967
Dispositions	(5,258)	(433,203)
Change in asset retirement obligations (note 7)	(966)	18,029
Transfers from exploration and evaluation assets	14,540	19,202
Assets reclassified as held for sale	-	(2,145)
<b>Balance, end of period</b>	<b>\$1,436,672</b>	<b>\$1,361,885</b>

	March 31, 2013	December 31, 2012
<b>Accumulated depletion, depreciation, amortization and impairment</b>		
Balance, January 1	\$ 632,706	\$ 480,869
Depletion, depreciation and amortization	18,424	119,375
Dispositions	(2,552)	(179,521)
Impairments	-	213,058
Assets reclassified as held for sale	-	(1,075)
<b>Balance, end of period</b>	<b>\$ 648,578</b>	<b>\$ 632,706</b>

	March 31, 2013	December 31, 2012
<b>Net book value</b>		
Balance, January 1	\$ 729,179	\$1,182,166
<b>Balance, end of period</b>	<b>\$ 788,094</b>	<b>\$ 729,179</b>

#### 6. Long-term debt

As at March 31, 2013, the Company had a \$240 million (December 31, 2012 – \$240 million) extendible revolving term credit facility available from a syndicate of Canadian chartered banks. Borrowing under the credit facility may be made by prime loans, bankers' acceptances and/or US libor advances. These advances bear interest at the bank's prime rate and/or at money market rates plus a borrowing margin. The credit facility is secured by a first floating charge debenture, general assignment of book debts and the Company's oil and natural gas properties and equipment. The credit facility has a 364-day revolving period and is subject to an annual review by the lenders, at which time a lender can extend the revolving period or can request

conversion to a one year term loan. During the revolving period, a review of the maximum borrowing amount occurs semi-annually on or before October 31 and April 30. The Company completed the annual review of its borrowing base on April 29, 2013 with its lenders and the lenders approved a revolving extendible credit facility with a maximum borrowing amount remaining at \$240 million. During the term period, no principal payments would be required until April 29, 2015. As at March 31, 2013, the Company had drawn \$55.8 million (December 31, 2012 – \$19.9 million).

## 7. Asset retirement obligations

The Company's asset retirement obligations are based on estimated costs to reclaim and abandon ownership interests in oil and natural gas assets including well sites, gathering systems and processing facilities. At March 31, 2013, the estimated total undiscounted amount of cash flows required to settle the Company's asset retirement obligations is \$212.5 million (December 31, 2012 – \$218.1 million), which is estimated to be incurred over the next 51 years. A period end risk-free rate of 2.5% (December 31, 2012 – 2.4%) and an inflation rate of 2% (December 31, 2012 – 2%) were used to calculate the net present value of the asset retirement obligations. The decrease in the change in estimates is primarily due to an increase in the risk-free rate. A reconciliation of the asset retirement obligations is provided below:

	March 31, 2013	December 31, 2012
Balance, January 1	\$147,759	\$174,741
Accretion expense	869	4,060
Liabilities incurred	462	967
Liabilities disposed	(1,430)	(35,264)
Change in estimates	(1,428)	17,062
Liabilities settled	(5,351)	(13,807)
<b>Balance, end of period</b>	<b>\$140,881</b>	<b>\$147,759</b>

## 8. Earnings per share

The following table summarizes the weighted average common shares used in calculating earnings per share:

(thousands of shares)	Three months ended March 31, 2013	Three months ended March 31, 2012
Weighted average common shares outstanding		
Basic	118,620	99,513
Diluted	118,620	99,513

For the three months ended March 31, 2013 all stock options (March 31, 2012 – all) and all restricted share awards (March 31, 2012 – all) were excluded from the calculation of diluted earnings per share as these options and awards were anti-dilutive.

## 9. Share-based compensation

### Stock options

The Company has established a stock option plan whereby officers, directors and employees may be granted options to purchase common shares. The summary of stock option transactions is as follows:

	<b>March 31, 2013</b>		December 31, 2012	
	<b>Number of options</b>	<b>Weighted Average exercise price</b>	Number of options	Weighted Average exercise price
Balance, January 1	<b>6,917,504</b>	<b>\$ 7.93</b>	7,288,599	\$10.51
Granted	<b>122,100</b>	<b>5.80</b>	2,741,135	4.73
Exercised	<b>(15,259)</b>	<b>4.44</b>	(1,000)	3.71
Forfeited	<b>(4,726)</b>	<b>4.34</b>	(2,277,200)	10.39
Expired	<b>(156,262)</b>	<b>14.77</b>	(834,030)	13.29
Balance, end of period	<b>6,863,357</b>	<b>\$ 7.74</b>	6,917,504	\$ 7.93
Weighted average share price on date of exercise	<b>15,259</b>	<b>\$ 6.29</b>	1,000	\$ 4.85

The following table summarizes stock options outstanding and exercisable under the plan at March 31, 2013:

Range of exercise price	Options outstanding			Options exercisable	
	Number of options outstanding	Weighted average remaining contractual life	Weighted average exercise price	Number of options exercisable	Weighted average exercise price
\$2.90 to \$4.99	1,792,496	3.6	\$ 4.45	92,074	\$ 4.19
\$5.00 to \$9.99	3,299,895	3.0	7.25	1,258,462	8.30
\$10.00 to \$14.99	1,550,554	1.3	11.40	1,381,637	11.51
\$15.00 to \$17.63	220,412	0.8	16.26	220,412	16.26
\$2.90 to \$17.63	6,863,357	2.7	\$ 7.74	2,952,585	\$10.27

For the three months ended March 31, 2013, share-based compensation of \$1.1 million (March 31, 2012 – \$1.1 million) was recorded in net earnings and \$0.1 million (March 31, 2012 – (\$0.1) million) was capitalized.

#### Restricted stock units

In January 2008, the Board of Directors approved a Restricted Stock Unit (“RSU”) Incentive Plan for employees and officers. Each RSU entitles participants to receive cash equal to the market value of the equivalent number of shares of the Company upon vesting.

The compensation expense was calculated using the fair value method based on the trading price of the Company’s shares at the end of each reporting period. This fair value is recognized as share-based compensation expense over the vesting period with a corresponding increase to contributed surplus. The following table summarizes the change in the number of RSUs:

	<b>March 31, 2013</b>	December 31, 2012
Balance, January 1	<b>1,178,401</b>	478,868
Settled	<b>(1,600)</b>	(225,828)
Granted	<b>50,100</b>	1,071,180
Forfeited	<b>(2,479)</b>	(145,819)
Balance, end of period	<b>1,224,422</b>	1,178,401



The following table summarizes the change in compensation liability relating to the RSUs:

	<b>March 31, 2013</b>	December 31, 2012
Balance, January 1	<b>\$1,488</b>	\$1,242
Change in accrued compensation liabilities	<b>1,163</b>	246
<b>Balance, end of period</b>	<b>\$2,651</b>	<b>\$1,488</b>
Compensation liabilities – current (included in accounts payable and accrued liabilities)	<b>\$1,354</b>	\$ 963
Compensation liabilities – non-current (included in other liabilities)	<b>\$1,297</b>	\$ 525

For the three months ended March 31, 2013, cash payments of \$0.1 million (March 31, 2012 – \$0.1 million) were made relating to the RSU Incentive Plan. For the three months ended March 31, 2013, the Company recorded compensation expense related to RSUs of \$1.1 million (March 31, 2012 – \$0.1 million) and capitalized \$0.1 million (March 31, 2012 – \$(0.1) million) with a corresponding change recorded in compensation liabilities.

#### Restricted share awards

In November 2011, the Company established a Restricted Share Award (“RSA”) Incentive Plan for employees and officers which allows the Board of Directors to grant RSAs. A holder of an RSA will receive common shares upon vesting.

The fair value of RSAs is determined on the grant date based on the volume weighted average trading price of the five days preceding the grant date. This fair value is recognized as share-based compensation expense over the vesting period with a corresponding increase to contributed surplus. The amount of the compensation expense is reduced by an estimated forfeiture rate. Upon vesting of the RSAs and settlement in common shares, the previously recognized value in contributed surplus will be recorded as an increase to share capital. For the three months ended March 31, 2013, the Company recorded compensation expense related to RSAs of \$0.2 million (March 31, 2012 - \$0.2 million) and capitalized \$0.1 million (March 31, 2012 - \$0.1 million) with a corresponding offset recorded in contributed surplus.

The following table summarizes the change in the number of RSAs:

	<b>March 31, 2013</b>	December 31, 2012
Balance, January 1	<b>291,230</b>	237,050
Settled	<b>(107)</b>	(103,701)
Granted	-	210,093
Forfeited	-	(52,212)
<b>Balance, end of period</b>	<b>291,123</b>	<b>291,230</b>

## 10. Risk management activities

### (a) Financial instruments

The Company's financial instruments recognized on the consolidated statement of financial position consists of cash and cash equivalents, accounts receivable, commodity derivative contracts, accounts payable and accrued liabilities, compensation liability and long-term debt. The carrying value of the long-term debt approximates its fair value as it bears interest at market rates. Except for the commodity derivative contracts and compensation liability, which are recorded at fair value, carrying values reflect the current fair value of the Company's financial instruments due to their short-term maturities. The estimated fair values of recognized financial instruments have been determined based on the Company's assessment of available market information and appropriate methodologies, through comparisons to

similar instruments, or third party quotes.

The Company classifies fair value measurements according to the following hierarchy based on the amount of observable inputs used to value the instrument.

- Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions occur in sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2 – Pricing inputs are other than quoted prices in active markets included in Level 1. Prices in Level 2 are either directly or indirectly observable as of the reporting date. Level 2 valuations are based on inputs, including quoted forward prices for commodities, time value and volatility factors, which can be substantially observed or corroborated in the marketplace.
- Level 3 – Valuations in this level are those with inputs for the asset or liability that are not based on observable market data.

The Company's cash and cash equivalents are classified as Level 1 and commodity derivative contracts as Level 2. Assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the placement within the fair value hierarchy level.

(b) Risk management contracts

The following is a summary of financial instruments outstanding as at March 31, 2013:

	Volume	Pricing (Cdn\$)	Premium (Cdn\$)	Remaining term
<b>WTI crude oil contracts</b>				
Fixed price swap <sup>(1)</sup>	1,350 Bbls/d	\$92.90/Bbl		Apr 1, 2013 – Jun 30, 2013
Fixed price swap <sup>(2)(3)</sup>	1,650 Bbls/d	\$93.90/Bbl		Jul 1, 2013 – Sep 30, 2013
Fixed price swap <sup>(4)</sup>	1,117 Bbls/d	\$94.31/Bbl		Oct 1, 2013 – Dec 31, 2013
Fixed price swap	683 Bbls/d	\$93.70/Bbl		Jan 1, 2014 – Mar 31, 2014
Fixed price swap	600 Bbls/d	\$92.33/Bbl		Apr 1, 2014 – Jun 30, 2014
Fixed price swap	400 Bbls/d	\$92.83/Bbl		Jul 1, 2014 – Sep 30, 2014
Fixed price swap	400 Bbls/d	\$92.83/Bbl		Oct 1, 2014 – Dec 31, 2014
Fixed price swap	200 Bbls/d	\$91.90/Bbl		Jan 1, 2015 – Mar 31, 2015
Put option	483 Bbls/d	\$95.96/Bbl	\$6.23/Bbl	Apr 1, 2013 – Jun 30, 2013
Put option	333 Bbls/d	\$94.06/Bbl	\$5.93/Bbl	Jul 1, 2013 – Sep 30, 2013
Put option	233 Bbls/d	\$94.38/Bbl	\$5.29/Bbl	Oct 1, 2013 – Dec 31, 2013
Put option	200 Bbls/d	\$94.65/Bbl	\$4.90/Bbl	Jan 1, 2014 – Mar 31, 2014
Costless collar	100 Bbls/d	\$83.00/Bbl - \$97.40/Bbl		Apr 1, 2013 – Jun 30, 2013
Costless collar	100 Bbls/d	\$83.00/Bbl - \$97.40/Bbl		Jul 1, 2013 – Sep 30, 2013

(1) Reduced to 1,100 Bbls/d at Cdn \$93.11/Bbl for months during the period April 1, 2013 to June 30, 2013 where the Cdn\$ WTI price averages less than Cdn \$65.00/Bbl.

(2) Reduced to 1,200 Bbls/d at Cdn \$93.61/Bbl for months during the period July 1, 2013 to September 30, 2013 where the Cdn\$ WTI price averages less than Cdn \$65.00/Bbl.

(3) Reduced to 1,450 Bbls/d at Cdn \$93.33/Bbl for months during the period July 1, 2013 to September 30, 2013 where the Cdn\$ WTI price averages less than Cdn \$72.50/Bbl.

(4) Reduced to 917 Bbls/d at Cdn \$93.51/Bbl for months during the period October 1, 2013 to December 31, 2013 where the Cdn\$ WTI price averages less than Cdn \$72.50/Bbl.

Subsequent to March 31, 2013, the following financial instruments have been entered into:

	Volume	Pricing	Remaining term
<b>WTI oil contracts</b>			
Fixed price swap	200 Bbl/d	Cdn\$89.60/Bbl	May 1, 2013 – Apr 30, 2015
Fixed price swap	200 Bbl/d	Cdn\$88.70/Bbl	Apr 1, 2014 – Apr 30, 2015
<b>NYMEX natural gas contracts</b>			
AECO differential	20,000 MMbtu/d	US\$(0.555)/MMbtu	Oct 1, 2013 – Dec 31, 2013
AECO differential	20,000 MMbtu/d	US\$(0.575)/MMbtu	Jan 1, 2014 – Dec 31, 2014

The following is a reconciliation of movement in the fair value of unrealized commodity risk management contracts:

	March 31, 2013	December 31, 2012
Fair value of contracts, January 1	\$ (1,072)	\$(15,620)
Change in the fair value of contracts in the period	(3,046)	10,591
Fair value of contracts realized in the period	1,258	3,957
Fair value of contracts, end of period	<b>\$(2,860)</b>	\$ (1,072)
Commodity derivative liabilities – current	<b>\$(2,255)</b>	\$ (1,072)
Commodity derivative liabilities – long term	<b>\$ (605)</b>	\$ -

(c) Physical purchase and sale contracts

The following is a summary of physical purchase and sale contracts outstanding as at March 31, 2013:

	Volume	Pricing (Cdn\$)	Premium (Cdn\$)	Remaining term
<b>Natural gas contracts</b>				
Put option	7,000 GJ/d	\$3.33/GJ	\$0.33/GJ	Apr 1, 2013 – Jun 30, 2013
Put option	7,000 GJ/d	\$3.33/GJ	\$0.33/GJ	Jul 1, 2013 – Sep 30, 2013
Put option	5,333 GJ/d	\$3.30/GJ	\$0.33/GJ	Oct 1, 2013 – Dec 31, 2013
Costless collar	10,000 GJ/d	\$2.80/GJ - \$3.36/GJ		Apr 1, 2013 – Jun 30, 2013
Costless collar	13,333 GJ/d	\$2.93/GJ - \$3.48/GJ		Jul 1, 2013 – Sep 30, 2013
Costless collar	10,000 GJ/d	\$3.15/GJ - \$3.69/GJ		Oct 1, 2013 – Dec 31, 2013
Costless collar	15,000 GJ/d	\$3.17/GJ - \$3.69/GJ		Jan 1, 2014 – Mar 31, 2014
Costless collar	15,000 GJ/d	\$3.17/GJ - \$3.69/GJ		Apr 1, 2014 – Jun 30, 2014
Costless collar	11,667 GJ/d	\$3.13/GJ - \$3.65/GJ		Jul 1, 2014 – Sep 30, 2014
Costless collar	10,000 GJ/d	\$3.10/GJ - \$3.62/GJ		Oct 1, 2014 – Dec 31, 2014
Costless collar	1,667 GJ/d	\$3.00/GJ - \$3.53/GJ		Jan 1, 2015 – Mar 31, 2015
Funded collar	10,000 GJ/d	\$2.65/GJ - \$3.37/GJ	\$0.15/GJ	Apr 1, 2013 – Jun 30, 2013
Funded collar	5,000 GJ/d	\$2.67/GJ - \$3.40/GJ	\$0.15/GJ	Jul 1, 2013 – Sep 30, 2013
Fixed price swap	13,000 GJ/d	\$3.08/GJ		Apr 1, 2013 – Jun 30, 2013
Fixed price swap	8,000 GJ/d	\$3.35/GJ		Jul 1, 2013 – Sep 30, 2013
Fixed price swap	8,000 GJ/d	\$3.35/GJ		Oct 1, 2013 – Dec 31, 2013
Fixed price swap	5,000 GJ/d	\$3.57/GJ		Jan 1, 2014 – Mar 31, 2014
Fixed price swap	3,333 GJ/d	\$3.57/GJ		Apr 1, 2014 – Jun 30, 2014
<b>Electricity contracts</b>				
Fixed price	4.0 Mwh	\$65.64/Mwh		Apr 1, 2013 – Dec 31, 2013

Subsequent to March 31, 2013, the following physical purchase and sale contracts have been entered into:

	Volume	Pricing (Cdn\$)	Remaining term
<b>Natural gas contracts</b>			
Costless collar	2,000 GJ/d	\$3.50/GJ - \$3.90/GJ	Jul 1, 2013 – Jun 30, 2014

## 11. Commitments

The following is a summary of the Company's contractual obligations and commitments as at March 31, 2013:

	Total	2013	2014	2015	2016	2017	Thereafter
Transportation	\$26,507	\$8,169	\$7,082	\$4,780	\$4,122	\$2,223	\$131
Office lease	16,815	2,722	3,630	3,645	3,719	3,099	-
Purchase contracts	774	774	-	-	-	-	-
Physical power	1,725	1,725	-	-	-	-	-
Flow-through common shares	3,073	3,073	-	-	-	-	-
<b>Total commitments</b>	<b>\$48,894</b>	<b>\$16,463</b>	<b>\$10,712</b>	<b>\$8,425</b>	<b>\$7,841</b>	<b>\$5,322</b>	<b>\$131</b>

## 12. Subsequent event

In April 2013, the Company entered into an agreement with a large midstream company for the transportation and processing of its Wapiti Montney condensate-rich natural gas production over a 10 year period. The initial firm capacity of 35 MMcf/d of raw natural gas production will commence in the second quarter of 2014 and will increase to 65 MMcf/d by approximately late 2014. The agreement provides for a minimum take-or-pay commitment of 75% of these volumes. The processing and transportation fee will include a capital and operating fee component.