NUVISTA ENERGY LTD.

Consolidated Statements of Financial Position
(unaudited)

($Cdn thousands)	**September 30, 2013**	December 31, 2012
Assets		
Current assets		
Cash and cash equivalents	**$ -**	$ -
Accounts receivable and prepaids	**35,443**	30,317
Assets held for sale	**-**	2,162
	35,443	32,479
Exploration and evaluation assets (note 4)	**97,843**	113,164
Property, plant and equipment (note 5)	**816,547**	729,179
Goodwill	**3,312**	3,352
Total assets	**$953,145**	$878,174
Liabilities		
Current liabilities		
Accounts payable and accrued liabilities	**$ 53,479**	$ 40,813
Commodity derivative liabilities (note 11)	**1,938**	1,072
	55,417	41,885
Long-term debt (note 6)	**99,389**	19,892
Other liabilities (note 10)	**1,315**	1,868
Commodity derivative liabilities (note 11)	**1,792**	-
Asset retirement obligations (note 7)	**138,663**	147,759
Deferred tax liabilities	**10,227**	10,709
	306,803	222,113
Shareholders' equity		
Share capital (note 8)	**883,540**	882,831
Contributed surplus	**38,698**	35,387
Deficit	**(275,896)**	(262,157)
	646,342	656,061
Total liabilities and shareholders' equity	**$953,145**	$878,174

Commitments (note 12)
Subsequent events (note 8, 11)

See accompanying notes to the condensed interim consolidated financial statements.

NUVISTA ENERGY LTD.

Consolidated Statements of Earnings (Loss) and Comprehensive Income (Loss)
(unaudited)

($Cdn thousands, except per share amounts)	Three months ended September 30, **2013**	Three months ended September 30, 2012	Nine months ended September 30, **2013**	Nine months ended September 30, 2012
Revenues				
Oil and natural gas	**$ 60,420**	$ 61,678	**$156,326**	$ 193,735
Royalties	**(5,539)**	(7,269)	**(15,501)**	(23,731)
	54,881	54,409	**140,825**	170,004
Realized loss on commodity derivatives (note 11)	**(3,423)**	(1,773)	**(5,501)**	(3,887)
Unrealized gain (loss) on commodity derivatives (note 11)	**162**	(567)	**(2,658)**	14,421
	51,620	52,069	**132,666**	180,538
Expenses				
Operating	**19,391**	24,230	**55,504**	73,943
Transportation	**2,609**	2,060	**5,094**	5,921
General and administrative	**4,316**	5,211	**14,575**	16,167
Share-based compensation (note 10)	**1,877**	1,286	**6,737**	3,575
Goodwill impairment	**-**	4,965	**-**	4,965
Depletion, depreciation, amortization and impairment (note 5)	**22,930**	67,950	**62,738**	240,662
Exploration and evaluation (note 4)	**1,434**	3,531	**3,266**	8,487
Gain on property dispositions (notes 4,5)	**-**	-	**(5,528)**	(6,791)
Interest, accretion and other financing costs	**2,138**	4,549	**5,814**	13,254
	54,695	113,782	**148,200**	360,183
Loss before taxes	**(3,075)**	(61,713)	**(15,534)**	(179,645)
Deferred income tax benefit	**(780)**	(14,113)	**(1,795)**	(43,487)
Net loss and comprehensive loss	**$ (2,295)**	$(47,600)	**$ (13,739)**	$(136,158)
Net loss per share (note 9)				
Basic	**$ (0.02)**	$ (0.48)	**$ (0.12)**	$ (1.37)
Diluted	**$ (0.02)**	$ (0.48)	**$ (0.12)**	$ (1.37)

See accompanying notes to condensed interim consolidated financial statements.

NUVISTA ENERGY LTD.

Consolidated Statements of Changes in Shareholders' Equity
(unaudited)

($Cdn thousands) **Nine months ended September 30,**	**2013**	2012
Share capital		
Balance, January 1	**$ 882,831**	$ 790,340
Issued for cash on exercise of stock options	**533**	-
Exercise of stock options	**181**	-
Conversion of restricted share awards	**81**	666
Share issue costs, net of deferred tax benefit of $0.03 million (September 30, 2012 - $nil)	**(86)**	(8)
Balance, end of period	**$ 883,540**	$ 790,998
Contributed surplus		
Balance, January 1	**$ 35,387**	$ 32,165
Share-based compensation	**3,573**	2,948
Exercise of stock options	**(181)**	-
Conversion of restricted share awards	**(81)**	(666)
Balance, end of period	**$ 38,698**	$ 34,447
Deficit		
Balance, January 1	**$(262,157)**	$ (66,957)
Net loss and comprehensive loss	**(13,739)**	(136,158)
Balance, end of period	**$(275,896)**	$(203,115)
Total shareholders' equity	**$ 646,342**	$ 622,330

See accompanying notes to the condensed interim consolidated financial statements.

NUVISTA ENERGY LTD.

Consolidated Statements of Cash Flows
(unaudited)

	Three months ended September 30,		Nine months ended September 30,	
($Cdn thousands)	**2013**	2012	**2013**	2012
Cash provided by (used in)				
Operating activities				
Net loss and comprehensive loss	**$ (2,295)**	$ (47,600)	**$ (13,739)**	$(136,158)
Items not requiring cash from operations:				
Depletion, depreciation, amortization and impairment	**22,930**	67,950	**62,738**	240,662
Goodwill impairment	**-**	4,965	**-**	4,965
Exploration and evaluation	**1,434**	3,531	**3,266**	8,487
Gain on property dispositions	**-**	-	**(5,528)**	(6,791)
Share-based compensation	**1,072**	865	**3,462**	2,926
Unrealized (gain) loss on commodity derivatives	**(162)**	567	**2,658**	(14,421)
Deferred income tax benefit	**(780)**	(14,113)	**(1,795)**	(43,487)
Accretion	**962**	1,022	**2,711**	3,211
Asset retirement expenditures	**(1,554)**	(454)	**(7,782)**	(12,334)
Change in non-cash working capital	**17,038**	(16,345)	**7,121**	(7,775)
	38,645	388	**53,112**	39,285
Financing activities				
Issue of share capital, net of share issue costs	**87**	-	**418**	(8)
Increase in long-term debt	**3,502**	(6,365)	**79,497**	31,319
	3,589	(6,365)	**79,915**	31,311
Investing activities				
Property, plant and equipment expenditures	**(42,776)**	(11,656)	**(139,133)**	(72,314)
Exploration and evaluation expenditures	**(1,850)**	(4,120)	**(5,245)**	(14,114)
Property acquisitions	**(43)**	-	**(2,183)**	(1,016)
Proceeds on property dispositions	**-**	687	**12,392**	9,850
Deposit on asset held for sale	**-**	23,200	**-**	23,200
Change in non-cash working capital	**2,435**	(2,134)	**1,142**	(16,202)
	(42,234)	5,977	**(133,027)**	(70,596)
Change in cash and cash equivalents	**-**	-	**-**	-
Cash and cash equivalents, beginning of period	**-**	-	**-**	-
Cash and cash equivalents, end of period	**$ -**	$ -	**$ -**	$ -
Cash interest paid	**$ 1,096**	$ 3,537	**$ 3,036**	$ 10,563

See accompanying notes to condensed interim consolidated financial statements.

For the three and nine months ended September 30, 2013 with comparative figures for 2012. All tabular amounts are in thousands of Canadian dollars, except share and per share amounts, unless otherwise stated.

1. Corporate information

NuVista Energy Ltd. ("NuVista" or the "Company") is a publicly traded company incorporated under the laws of Alberta. The Company is an oil and natural gas company actively engaged in the exploration for and the development and production of oil and natural gas reserves.

The address of the Company's head office is 3500, 700 – 2nd Street S.W., Calgary, Alberta, Canada, T2P 2W2.

2. Basis of preparation

These condensed interim consolidated financial statements have been prepared in accordance with International Accounting Standards ("IAS") 34, "Interim Financial Reporting". These condensed interim consolidated financial statements have been prepared following the same accounting policies and methods of computation as the annual consolidated financial statements for the year ended December 31, 2012, except as discussed in note 3. These condensed interim consolidated financial statements do not include all the information required for annual financial statements and should be read in conjunction with the audited consolidated financial statements for the year ended December 31, 2012, which have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB").

These condensed interim consolidated financial statements were approved and authorized for issuance by the Board of Directors on November 4, 2013.

3. New accounting policies

On January 1, 2013, the Company adopted new accounting standards with respect to IFRS 10 – "Consolidation – Special Purpose Entities", IFRS 11 – "Joint Arrangements", IFRS 12 – "Disclosure of Interests in Other Entities", IFRS 13 – "Fair Value Measurements" and amendments to IFRS 7 – "Financial Instrument: Disclosures". The adoption of these standards had no measurement impact on the Company's consolidated financial statements but resulted in additional disclosures with regards to IFRS 13, as disclosed in note 11.

The IASB issued IFRS 9, "Financial Instruments" which is the first phase of the IASB's project to replace IAS 39, "Financial Instruments: Recognition and Measurement". The new standard replaces the current multiple classification and measurement models for financial asset and liabilities with a single model that has only two classification categories: amortized cost and fair value. Portions of this standard remain in development and the full impact of the standard on the Company's consolidated financial statements will not be known until the evaluation is complete.

4. Exploration and evaluation assets

	September 30, 2013	December 31, 2012
Balance, January 1	**$ 113,164**	$ 132,398
Additions	**5,245**	18,662
Acquisitions	**-**	1,009
Dispositions	**(1,236)**	(6,466)
Capitalized share-based compensation	**178**	(140)
Transfers to property, plant and equipment	**(16,242)**	(19,202)
Expiries (exploration and evaluation expense)	**(3,266)**	(12,005)
Assets reclassified as held for sale	**-**	(1,092)
Balance, end of period	**$ 97,843**	$ 113,164

5. Property, plant and equipment

	September 30, 2013	December 31, 2012
Cost		
Balance, January 1	**$1,361,885**	$1,663,035
Additions	**139,133**	96,967
Acquisitions	**2,183**	-
Dispositions	**(7,409)**	(433,203)
Change in asset retirement obligations (note 7)	**(2,595)**	18,029
Transfers from exploration and evaluation assets	**16,242**	19,202
Assets reclassified as held for sale	**-**	(2,145)
Balance, end of period	**$1,509,439**	$1,361,885

	September 30, 2013	December 31, 2012
Accumulated depletion, depreciation, amortization and impairment		
Balance, January 1	**$ 632,706**	$ 480,869
Depletion, depreciation and amortization	**62,738**	119,375
Dispositions	**(2,552)**	(179,521)
Impairments	**-**	213,058
Assets reclassified as held for sale	**-**	(1,075)
Balance, end of period	**$ 692,892**	$ 632,706

	September 30, 2013	December 31, 2012
Net book value		
Balance, January 1	**$ 729,179**	$1,182,166
Balance, end of period	**$ 816,547**	$ 729,179

6. Long-term debt

As at September 30, 2013, the Company had a $240 million (December 31, 2012 – $240 million) extendible revolving term credit facility available from a syndicate of Canadian chartered banks. Borrowing under the credit facility may be made by prime loans, bankers' acceptances and/or US libor advances. These advances bear interest at the bank's prime rate and/or at money market rates plus a borrowing margin. The credit facility is secured by a first floating charge debenture, general assignment of book debts and the Company's oil and natural gas properties and equipment. The credit facility has a 364-day revolving period and is subject to an annual review by the lenders, at which time a lender can extend the revolving period or can request conversion to a one year term loan. During the revolving period, a review of the maximum borrowing amount occurs semi-annually on or before October 31 and April 30. The lenders have extended the semi-annual review and the Company expects it to be completed by November 13, 2013. During the term period, no principal payments would be required until April 29, 2015. As at September 30, 2013, the Company had drawn $99.4 million (December 31, 2012 – $19.9 million).

7. Asset retirement obligations

The Company's asset retirement obligations are based on estimated costs to reclaim and abandon ownership interests in oil and natural gas assets including well sites, gathering systems and processing facilities. At September 30, 2013, the estimated total undiscounted amount of cash flows required to settle the Company's asset retirement obligations is $227.3 million (December 31, 2012 – $218.1 million), which is estimated to be incurred over the next 51 years. A period end risk-free rate of 3.1% (December 31, 2012 – 2.4%) and an inflation rate of 2% (December 31, 2012 – 2%) were used to calculate the net present value of the asset retirement obligations. A reconciliation of the asset retirement obligations is provided below:

	September 30, 2013	December 31, 2012
Balance, January 1	**$ 147,759**	$ 174,741
Accretion expense	**2,711**	4,060
Liabilities incurred	**872**	967
Liabilities disposed	**(1,430)**	(35,264)
Change in estimates	**(3,467)**	17,062
Liabilities settled	**(7,782)**	(13,807)
Balance, end of period	**$ 138,663**	$ 147,759

8. Share capital

At September 30, 2013, the Company was authorized to issue an unlimited number of voting Common Shares and 1,200,000 non-voting Class B Performance Shares (none of which have been issued).

Common Shares

	September 30, 2013		December 31, 2012	
	Number	**Amount**	Number	Amount
Balance, January 1	**118,618,056**	**$882,831**	99,513,355	$790,340
Issued for cash on offering of common shares	**-**	**-**	17,300,000	84,770
Issued for cash on offering of flow-through common shares	**-**	**-**	1,700,000	8,330
Issued for cash on exercise of stock options	**103,521**	**533**	1,000	4
Exercise of stock options	**-**	**181**	-	-
Conversion of restricted share awards	**18,414**	**81**	103,701	723
Share issue costs, net of deferred tax benefit of $0.03 million (2012 – $0.4 million)	**-**	**(86)**	-	(1,336)
Balance, end of period	**118,739,991**	**$883,540**	118,618,056	$882,831

In October 2013, the Company issued, pursuant to a public offering, 3.2 million common shares on a flow-through basis in respect of Canadian exploration expenses ("CEE") at a price of $8.00 per share for gross proceeds of $25.6 million. Concurrent with the public offering, the Company also completed a private offering of 0.254 million common shares on a flow-through basis in respect of CEE expenses at a price of $8.00 per share and 1.675 million common shares on a flow-through basis in respect of Canadian development expenses (“CDE”) at a price of $7.20 per share for gross proceeds of $14.1 million. Under the terms of the flow-through share agreements, the Company is committed to spend approximately $12.1 million on qualifying CDE prior to December 31, 2013 and $27.6 million on qualifying CEE prior to December 31, 2014.

In 2012, the Company issued 4.24 million common shares and 13.06 million common shares at $4.90 per share for combined gross proceeds of $84.8 million. The Company also issued 1.7 million flow-through common shares at $5.89 per share for gross proceeds of $10.0 million. The implied premium on the flow-through common shares was determined to be $1.7 million or $0.99 per share on the date of issue and was recorded as other liabilities. As at December 31, 2012, the Company had spent $2.0 million on eligible expenditures and had an obligation to spend $8.0 million on qualified exploration and development expenditures by December 31, 2013. As at June 30, 2013, the Company had fully spent the 2012 flow-through offering.

9. Earnings per share

The following table summarizes the weighted average common shares used in calculating net income (loss) per share:

	Three months ended September 30		Nine months ended September 30	
(thousands of shares)	**2013**	2012	**2013**	2012
Weighted average common shares outstanding				
Basic	**118,727**	99,523	**118,670**	99,517
Diluted	**118,727**	99,523	**118,670**	99,517

For the three and nine months ended September 30, 2013 all stock options (three and nine months ended September 30, 2012 – all stock options) and all restricted share awards (three and nine months ended September 30, 2012 – nil and nil) were excluded from the calculation of diluted earnings per share as these options and awards were anti-dilutive.

10. Share-based compensation

Stock options

The Company has established a stock option plan whereby officers, directors and employees may be granted options to purchase common shares. The summary of stock option transactions is as follows:

	September 30, 2013		December 31, 2012	
	Number of options	**Weighted Average exercise price**	Number of options	Weighted Average exercise price
Balance, January 1	**6,917,504**	**$ 7.93**	7,288,599	$10.51
Granted	**824,635**	**7.63**	2,741,135	4.73
Exercised	**(103,521)**	**5.15**	(1,000)	3.71
Forfeited	**(113,307)**	**7.36**	(2,277,200)	10.39
Expired	**(611,750)**	**12.93**	(834,030)	13.29
Balance, end of period	**6,913,561**	**$ 7.50**	6,917,504	$ 7.93
Weighted average share price on date of exercise	**103,521**	**$ 7.51**	1,000	$ 4.85

The following table summarizes stock options outstanding and exercisable under the plan at September 30, 2013:

	Options outstanding			Options exercisable	
Range of exercise price	Number of options outstanding	Weighted average remaining contractual life	Weighted average exercise price	Number of options exercisable	Weighted average exercise price
$2.90 to $4.99	1,716,145	3.1	$ 4.46	553,494	$ 4.46
$5.00 to $9.99	3,831,152	2.8	7.37	1,328,982	8.48
$10.00 to $14.99	1,209,227	1.0	11.11	1,209,060	11.12
$15.00 to $17.63	157,037	0.5	16.03	157,037	16.03
$2.90 to $17.63	6,913,561	2.5	$ 7.50	3,248,573	$ 9.14

For the nine months ended September 30, 2013, share-based compensation related to stock options of $3.0 million (September 30, 2012 – $2.4 million) was recorded in net earnings and $0.1 million (September 30, 2012 – $(0.1) million) was capitalized.

Restricted stock units

The Company has a Restricted Stock Unit ("RSU") Incentive Plan for employees and officers. Each RSU entitles participants to receive cash equal to the market value of the equivalent number of shares of the Company upon vesting.

The compensation expense was calculated using the fair value method based on the trading price of the Company's shares at the end of each reporting period. The following table summarizes the change in the number of RSUs:

	September 30, 2013	December 31, 2012
Balance, January 1	**1,178,401**	478,868
Settled	**(235,343)**	(225,828)
Granted	**202,926**	1,071,180
Forfeited	**(27,916)**	(145,819)
Balance, end of period	**1,118,068**	1,178,401

The following table summarizes the change in compensation liability relating to the RSUs:

	September 30, 2013	December 31, 2012
Balance, January 1	**$1,488**	$1,242
Change in accrued compensation liabilities	**1,629**	246
Balance, end of period	**$3,117**	$1,488
Compensation liabilities – current (included in accounts payable and accrued liabilities)	**$1,802**	$ 963
Compensation liabilities – non-current (included in other liabilities)	**$1,315**	$ 525

For the nine months ended September 30, 2013, cash payments of $1.8 million (September 30, 2012 – $0.9 million) were made relating to the RSU Incentive Plan. For the nine months ended September 30, 2013, the Company recorded compensation expense related to RSUs of $1.6 million (September 30, 2012 – $0.6 million) and capitalized $0.1 million (September 30, 2012 – $(0.1) million) with a corresponding change recorded in compensation liabilities.

Restricted share awards

The Company has a Restricted Share Award ("RSA") Incentive Plan for employees and officers which entitle the employee to receive one common share for each RSA granted upon vesting.

The fair values of RSAs are determined based on the weighted average trading price of the five days preceding the grant date. This fair value is recognized as share-based compensation expense over the vesting period with a corresponding increase to contributed surplus. The amount of the compensation expense is reduced by an estimated forfeiture rate determined at the date of the grant. Upon vesting of the RSAs and settlement in common shares, the previously recognized value in contributed surplus will be recorded as an increase to share capital. For the nine months ended September 30, 2013, the Company recorded compensation expense related to RSAs of $0.5 million (September 30, 2012 – $0.5 million) and capitalized $0.1 million (September 30, 2012 – $0.1 million) with a corresponding offset recorded in contributed surplus.

The following table summarizes the change in the number of RSAs:

	September 30, 2013	December 31, 2012
Balance, January 1	**291,230**	237,050
Settled	**(18,414)**	(103,701)
Granted	**-**	210,093
Forfeited	**(1,154)**	(52,212)
Balance, end of period	**271,662**	291,230

11. Risk management activities

(a) Financial instruments

The Company's financial instruments recognized on the consolidated statement of financial position consists of cash and cash equivalents, accounts receivable, commodity derivative contracts, accounts payable and accrued liabilities, compensation liability and long-term debt. The carrying value of the long-term debt approximates its fair value as it bears interest at market rates. Except for the commodity derivative contracts and compensation liability, which are recorded at fair value, carrying values reflect the current fair value of the Company's financial instruments due to their short-term maturities. The estimated fair values of recognized financial instruments have been determined based on the Company's assessment of available market information and appropriate methodologies, through comparisons to similar instruments, or third party quotes.

The Company classifies fair value measurements according to the following hierarchy based on the amount of observable inputs used to value the instrument.

- Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions occur in sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2 – Pricing inputs are other than quoted prices in active markets included in Level 1. Prices in Level 2 are either directly or indirectly observable as of the reporting date. Level 2 valuations are based on inputs, including quoted forward prices for commodities, time value and volatility factors, which can be substantially observed or corroborated in the marketplace.
- Level 3 – Valuations in this level are those with inputs for the asset or liability that are not based on observable market data.

The Company's commodity derivative contracts are classified as Level 2. Assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the placement within the fair value hierarchy level.

(b) Risk management contracts

The following is a summary of financial instruments outstanding as at September 30, 2013:

	Volume	Pricing	Premium	Remaining term
WTI crude oil contracts				
Fixed price swap[1]	2,217 Bbls/d	Cdn $95.04/Bbl		Oct 1, 2013 – Dec 31, 2013
Fixed price swap	1,983 Bbls/d	Cdn $95.45/Bbl		Jan 1, 2014 – Mar 31, 2014
Fixed price swap	2,233 Bbls/d	Cdn $94.46/Bbl		Apr 1, 2014 – Jun 30, 2014
Fixed price swap	2,100 Bbls/d	Cdn $94.74/Bbl		Jul 1, 2014 – Sep 30, 2014
Fixed price swap	1,900 Bbls/d	Cdn $94.53/Bbl		Oct 1, 2014 – Dec 31, 2014
Fixed price swap	1,500 Bbls/d	Cdn $93.94/Bbl		Jan 1, 2015 – Mar 31, 2015
Fixed price swap	833 Bbls/d	Cdn $95.98/Bbl		Apr 1, 2015 – Jun 30, 2015
Fixed price swap	100 Bbls/d	Cdn $98.75/Bbl		Jul 1, 2015 – Sep 30, 2015
Put option	433 Bbls/d	Cdn $98.52/Bbl	Cdn $5.67/Bbl	Oct 1, 2013 – Dec 31, 2013
Put option	900 Bbls/d	Cdn $100.28/Bbl	Cdn $6.35/Bbl	Jan 1, 2014 – Mar 31, 2014
Put option	700 Bbls/d	Cdn $101.89/Bbl	Cdn $6.76/Bbl	Apr 1, 2014 – Jun 30, 2014
Put option	700 Bbls/d	Cdn $101.89/Bbl	Cdn $6.76/Bbl	Jul 1, 2014 – Sep 30, 2014
Put option	500 Bbls/d	Cdn $101.30/Bbl	Cdn $7.02/Bbl	Oct 1, 2014 – Dec 31, 2014
Natural gas contracts				
NYMEX-AECO basis	30,000 MMbtu/d	US $(0.58)/MMbtu		Oct 1, 2013 – Dec 31, 2013
NYMEX-AECO basis	35,000 MMbtu/d	US $(0.57)/MMbtu		Jan 1, 2014 – Mar 31, 2014
NYMEX-AECO basis	35,000 MMbtu/d	US $(0.57)/MMbtu		Apr 1, 2014 – Jun 30, 2014
NYMEX-AECO basis	35,000 MMbtu/d	US $(0.57)/MMbtu		Jul 1, 2014 – Sep 30, 2014
NYMEX-AECO basis	35,000 MMbtu/d	US $(0.57)/MMbtu		Oct 1, 2014 – Dec 31, 2014

(1) Reduced to 2,017 Bbls/d at $94.74/Bbl for months during the period October 1, 2013 to December 31, 2013 where the $ WTI price averages less than $72.50/Bbl.

Subsequent to September 30, 2013 the following financial instruments have been entered into:

	Volume	Pricing (Cdn$)	Remaining term
WTI crude oil contracts			
Fixed price swap	250 Bbls/d	$94.15/Bbl	Aug 1, 2014 – Jul 31, 2015

The following is a reconciliation of movement in the fair value of unrealized commodity risk management contracts:

	September 30, 2013	December 31, 2012
Fair value of contracts, January 1	**$(1,072)**	$(15,620)
Change in the fair value of contracts in the period	**(8,159)**	10,591
Fair value of contracts realized in the period	**5,501**	3,957
Fair value of contracts, end of period	**$(3,730)**	$ (1,072)
Commodity derivative liabilities – current	**$(1,938)**	$ (1,072)
Commodity derivative liabilities – long term	**$(1,792)**	$ -

(c) Physical purchase and sale contracts

The following is a summary of physical purchase and sale contracts outstanding as at September 30, 2013:

	Volume	**Pricing (Cdn$)**	**Premium (Cdn$)**	**Remaining term**
Natural gas contracts				
Put option	5,333 GJ/d	$2.97/GJ	$0.33/GJ	Oct 1, 2013 – Dec 31, 2013
Costless collar	18,000 GJ/d	$3.19/GJ – $3.77/GJ		Oct 1, 2013 – Dec 31, 2013
Costless collar	23,000 GJ/d	$3.19/GJ – $3.75/GJ		Jan 1, 2014 – Mar 31, 2014
Costless collar	23,000 GJ/d	$3.19/GJ – $3.75/GJ		Apr 1, 2014 – Jun 30, 2014
Costless collar	13,000 GJ/d	$3.12/GJ – $3.64/GJ		Jul 1, 2014 – Sep 30, 2014
Costless collar	10,000 GJ/d	$3.10/GJ – $3.62/GJ		Oct 1, 2014 – Dec 31, 2014
Costless collar	1,667 GJ/d	$3.00/GJ – $3.53/GJ		Jan 1, 2015 – Mar 31, 2015
Fixed price swap	12,000 GJ/d	$3.37/GJ		Oct 1, 2013 – Dec 31, 2013
Fixed price swap	11,000 GJ/d	$3.48/GJ		Jan 1, 2014 – Mar 31, 2014
Fixed price swap	9,333 GJ/d	$3.46/GJ		Apr 1, 2014 – Jun 30, 2014
Electricity contracts				
Fixed price	4.0 Mwh	$65.64/Mwh		Oct 1, 2013 – Dec 31, 2013

12. Commitments

The following is a summary of the Company's commitments as at September 30, 2013:

	Total	2013	2014	2015	2016	2017	Thereafter
Transportation and processing	**$143,680**	$2,848	$13,051	$17,175	$17,083	$15,155	$78,368
Office lease	**15,000**	907	3,630	3,645	3,719	3,099	-
Physical power	**575**	575	-	-	-	-	-
Total commitments	**$159,255**	$4,330	$16,681	$20,820	$20,802	$18,254	$78,368

In April 2013, the Company entered into an agreement with a large midstream company for the transportation and processing of its Wapiti Montney condensate-rich natural gas production over a 10 year period. The processing and transportation fee is included under transportation commitment and the total is valued at $113.1 million.